

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
December 14 & 15, 2011

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m. on Wednesday, December 14, 2011 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of October 12, 2011 business meeting
3. Opportunity for public comment
4. Tongue River Information Project (TRIP) - HydroSolutions, Inc.
5. Ostby request for rehearing of Docket 320-2011 (Whiting Oil & Gas Corporation) and Docket 455-2011 (G3 Operating, LLC). If request is granted, this matter will be heard Thursday December 15 as Docket 468-2011.
6. Bensun Energy, LLC request for rehearing of Docket 456-2011 and letter from Patrick G. Begley dated October 28, 2011. If request is granted, this matter will be heard Thursday December 15 as Docket 570-2011.
7. Financial report
8. Bond summary
9. Docket summary
10. Staff reports
11. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, December 15, 2011, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 462-2011

APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION - RICHLAND, ROOSEVELT AND SHERIDAN COUNTIES, MONTANA

Upon the Board's own motion to establish special statewide temporary spacing units for wells drilled to the Bakken / Three Forks pool within the following described townships:

Township 23 North, Ranges 59 and 60 East
Township 24 North, Ranges 58 through 60 East
Township 25 North, Ranges 56 through 59 East
Township 26 North, Ranges 52 through 59 East
Township 27 North, Ranges 53 through 59 East
Townships 28 through 32 North, Ranges 54 through 59 East
Townships 33 through 35 North, Ranges 56 through 58 East

It is proposed that stand-up 1280-acre or two-section temporary spacing units be established for the Bakken / Three Forks pool within the described area, excluding any lands that are currently subject to temporary spacing orders. It is further proposed that the authorized well for each spacing unit be located no closer than 1320' (lateral setback) and 200' (heel and toe setback) to spacing unit boundaries.

Designated lay-down or east-west oriented spacing units within the area will be administratively approved only if the orientation is required to avoid the creation of an orphaned tract.

Applications for permit to drill with spacing units designated under A.R.M 36.22.703 will be administratively approved only in those cases where a spacing unit comprised of less than 2 sections is required to avoid the creation of an orphaned tract.

It is also proposed that well location requirements for existing 2-section spacing units within the described area be amended to 1320' lateral setback and 200' toe and heel setback.

Docket 463-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 13 and 24, T21N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 464-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 4 and 9, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 465-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 25 and 36, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 466-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 25 and 36, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 467-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 22 and 23, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 468-2011

APPLICANT: WHITING OIL & GAS CORPORATION & G3 OPERATING, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 27 and 34, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof; and .

Upon the application of **G3 Operating, LLC** for a permit to drill a horizontal well at a surface location 285' FSL and 700' FEL of Section 34, and a bottom-hole location 700' FNL and 700' FEL of Section 27, both in T30N-R56E, Roosevelt County, Montana.

An initial hearing on Whiting Oil & Gas Corporation's application (Docket 320-2011) and G3 Operating, LLC's application (Docket 455-2011) was held jointly on October 13, 2011. As a result of that hearing Board Order 270-2011 and BLM ORDER 1-2012 FED were issued.

A request for rehearing of these applications, **insofar as they pertain to non-Indian trust minerals**, was timely received on November 2, 2011 from Mr. Andy Ostby of Dagmar, Montana, The Board will make its decision on whether to grant the rehearing request at its business meeting on Wednesday, December 14, 2011 at 2:00 p.m. If a rehearing is granted, it will be heard in this docket. If a rehearing is not granted, this docket is dismissed.

Docket 469-2011

APPLICANT: PRIMARY PETROLEUM COMPANY USA, INC. – PONDERA COUNTY, MONTANA

Upon the application of **Primary Petroleum Company USA, Inc.** for a permit to drill an oil and gas well to the Bakken/Three Forks/Nisku Formations at a location 380' FSL and 660' FEL of Section 5, T28N-R4W, Pondera County, Montana. A protest of the application by Stephen Hutton and Lisa Schmidt of Conrad, MT was received on October 27, 2011.

Docket 470-2011

APPLICANT: XTO ENERGY INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 142-2010, which created a temporary spacing unit with 660' setbacks comprised of all of Sections 1 and 2, T27N-R57E, Roosevelt County, Montana, to authorize applicant to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 471-2011

APPLICANT: XTO ENERGY INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 144-2010, which created a temporary spacing unit with 660' setbacks comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, to authorize applicant to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 472-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Section 25, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Witt #13X-25 well.

Docket 473-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Section 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Sherlock #13X-24 well.

Docket 474-2011

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 3 and 10, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 475-2011 and 6-2012 FED

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 4 and 9, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 476-2011

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to amend Board Order 86-2010, which created a temporary spacing unit with 660' setbacks comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 477-2011

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to amend Board Order 57-2010, which created a temporary spacing unit with 660' setbacks comprised of all of Sections 13 and 24, T31N-R58E, Sheridan County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 478-2011 and 5-2011 FED Amendment #1

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to amend Board Order 5-2011 and BLM Order 5-2011 FED which created a temporary spacing unit with 660' setbacks comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 479-2011 and 7-2012 FED

APPLICANT: TRIANGLE PETROLEUM CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Triangle Petroleum Corporation** to vacate Board Order 18-90 and BLM Order 4-90 FED and to create a temporary spacing unit comprised of all of Sections 2 and 11, T30N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 480-2011

APPLICANT: BENSUN ENERGY, LLC - FALLON COUNTY, MONTANA

Upon the application of **Bensun Energy, LLC**, to convert the BN 12-11 well (API #25-025-21021) in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11, T9N-R58E, Fallon County, Montana (Monarch Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4009-4709 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 481-2011

APPLICANT: ENERGY CORPORATION OF AMERICA - STILLWATER COUNTY, MONTANA

Upon the application of **Energy Corporation of America** to drill the Foothills #1-D well in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14, T6S-R17E, Stillwater County, Montana (Mackay Dome Field) as a Class II saltwater disposal well in the Sundance Formation at a depth of approximately 4050 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 482-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to designate a permanent spacing unit comprised of all of Sec 17, T37N-R56E, Sheridan County, Montana, for the production of oil and associated natural gas from the Bakken Formation from applicant's Kavon #17-16H well.

Docket 483-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to designate a permanent spacing unit comprised of all of Sec 5, T37N-R58E, Sheridan County, Montana, for the production of oil and associated natural gas from the Bakken Formation from applicant's Westgaard #5-5H well.

Docket 484-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to authorize the drilling of up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 17, T37N-R56E, Sheridan County, Montana, at any location not closer than 660 feet to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 485-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to authorize the drilling of up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 12, T37N-R57E, Sheridan County, Montana, at any location not closer than 660 feet to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 486-2011

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to authorize the drilling of up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 5, T37N-R58E, Sheridan County, Montana, at any location not closer than 660 feet to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 487-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 34, T12N-R38E, Rosebud County, Montana, to drill a horizontal Heath Formation well and to authorize the proposed horizontal well to be located anywhere within such temporary spacing unit but not closer than 330' to the boundaries thereof.

Docket 488-2011 and 8-2012 FED

APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **G3 Operating, LLC** to create a temporary spacing unit comprised of Sections 14 and 23, T30N-R57E, Roosevelt County, Montana, for the Bakken Formation and to allow the drilling of a horizontal Bakken Formation well no closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of the temporary spacing unit.

Docket 489-2011

APPLICANT: TOPAZ OIL AND GAS, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **Topaz Oil and Gas, Inc.** to amend and clarify the Bowdoin Field Rules, effective as of the date of first production from each well listed below, to provide that as far as production from said wells is concerned the designated permanent spacing unit for each well is the respective 160-acre governmental quarter section also described below:

Township 32N – Range 33 East

Section 14: NW $\frac{1}{4}$ (Scheele #4 well)

Section 14: SW $\frac{1}{4}$ (Scheele #5 well)

Section 22: SE $\frac{1}{4}$ (White #5 well)

It is also requested that all interests in each 160-acre spacing unit be pooled on the basis of surface acreage for production of natural gas from the Colorado Group of Formations for each of the respective wells.

Docket 490-2011

APPLICANT: NFR BEAR PAW BASIN LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Bear Paw Basin LLC** to vacate Board Order 326-2003 and create a permanent spacing unit comprised of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 26, the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 27, the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 34, and the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 35, T36N-R15E, Hill County, Montana, for production of Eagle Formation natural gas from applications Willow Creek #34-1-36-15B well located 350' FNL and 171' FEL of said Section 34.

Docket 491-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) from the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion.

Docket 492-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 260-2011, which created a temporary spacing unit with 660' heel/toe and 1320' lateral setbacks comprised of all of Sections 2 and 11, T26N-R57E, Richland County, Montana, to allow the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 493-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 262-2011, which created a temporary spacing unit with 660' heel/toe and 1320' lateral setbacks comprised of all of Sections 14 and 23, T26N-R57E, Richland County, Montana, to allow the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 494-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 261-2011, which created a temporary spacing unit with 660' heel/toe and 1320' lateral setbacks comprised of all of Sections 13 and 24, T26N-R57E, Richland County, Montana, to allow the drilling of up to four horizontal Bakken/Three Forks Formation wells anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 495-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 21, T26N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 496-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 28 and 33, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 497-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T25N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 498-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 30 and 31, T25N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 499-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 500-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 501-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 21, T25N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 502-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 1 and 12, T23N-R58E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 503-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 504-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R57E, Richland County, Montana, to drill up to four horizontal Bakken/Three Forks Formation wells thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the initial horizontal well, file an application for permanent spacing.

Docket 505-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 180-2010 which created a temporary spacing unit with 660' setbacks comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 506-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** create a temporary spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 507-2011 and 12-2011 FED Amendment #1

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 33-2011 and BLM Order 12-2011 FED which created a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 508-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to amend Board Order 301-2010, which created a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal well, file an application for permanent spacing. Applicant requests placement on the Default Docket.

Docket 509-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 510-2011 and 9-2012 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 20 and 21, T28N-R57E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 511-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 512-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 513-2011 and 11-2012 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 6 and 7, T27N-R57E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 514-2011 and 12-2012 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 515-2011 and 13-2012 FED

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 23 and 26, T28N-R57E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 516-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 517-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 16 and 21, T25N-R59E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 518-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 161-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 24 and 25, T23N-R55E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 519-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 245-2006, which authorized an additional dual lateral horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 22 and 27, T23N-R55E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 520-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 354-2011 which created a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 521-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 4, 9 and 16, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 522-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 164-2008, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Section 3, T23N-R54E and all of Section 34, T24N-R54E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 523-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 130-2006, which authorized an additional dual lateral horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 10 and 15, T25N-R55E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 524-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 164-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Section 5, T23N-R54E and all of Section 32, T24N-R54E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 525-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 167-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 18 and 19, T24N-R53E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 526-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 163-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 4 and 9, T23N-R54E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 527-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 162-2008, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 18 and 19, T24N-R54E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 528-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 163-2008, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 17 and 20, T24N-R54E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 529-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 162-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 23 and 26, T23N-R55E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 530-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Orders 156-2009 and 291-2008, which both authorized separate additional dual lateral horizontal Bakken Formation wells to be drilled in the permanent spacing unit comprised of all of Sections 1 and 12, T24N-R52E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 531-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 169-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 22 and 27, T25N-R55E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 532-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 165-2007, which authorized an additional horizontal Bakken Formation well to be drilled in the permanent spacing unit comprised of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, to allow instead the drilling of up to four horizontal Bakken/Three Forks Formation wells in said permanent spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 533-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend board Order 349-2005, which created a temporary spacing unit comprised of all of Sections 13 & 24, T27N-R54E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 534-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend board Order 350-2005, which created a temporary spacing unit comprised of all of Sections 30 & 31, T27N-R53E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 535-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend board Order 354-2005, which created a temporary spacing unit comprised of all of Sections 30 & 31, T27N-R54E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant requests placement on the Default Docket.

Docket 536-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend board Order 425-2005, which created a temporary spacing unit comprised of all of Sections 3 & 10, T27N-R53E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries thereof. Applicant requests placement on the Default Docket.

Docket 537-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend board Order 428-2005, which created a temporary spacing unit comprised of all of Sections 29 & 32, T27N-R54E, Richland County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well with 660' setbacks from spacing unit boundaries, to allow said horizontal well to be drilled instead anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 538-2011 and 14-2012 FED

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T27N-R53E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 539-2011 and 15-2012 FED

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T27N-R55E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 540-2011 and 1-2006 FED Amendment #1

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 426-2005 and BLM Order 1-2006 FED which created a temporary spacing unit comprised of all of Sections 1 and 12, T27N-R53E, Richland and Roosevelt Counties, Montana, to drill a multilateral horizontal Bakken Formation well with 660' setbacks, to authorize a single lateral horizontal Bakken/Three Forks Formation well to be drilled instead anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 541-2011 and 11-2005 FED Amendment #1

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 345-2005 and BLM Order 11-2005 FED, which created a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R54E, Richland and Roosevelt Counties, Montana, to drill a multilateral horizontal Bakken Formation well with 660' setbacks, to authorize the drilling of a single lateral horizontal Bakken/Three Forks Formation well instead anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 542-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 18 and 19, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 543-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T26N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's Herness 1-15H well.

Docket 544-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 2 and 11, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's Cochrane 1-11H well.

Docket 545-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cochrane 1-11H well, and to impose non-joinder penalties authorized in Section 82-11-202(2), M.C.A.

Docket 546-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T25N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's Benny 1-13H well.

Docket 547-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Orders 10-2009 and 109-2009 which created a temporary spacing unit comprised of all of Sections 20 and 29, T23N-R55E, Richland County, Montana, and authorized an initial and an additional Bakken and/or Three Forks/Sanish Formation well with 660' setbacks, to instead authorize the drilling of up to four additional Bakken/Three Forks Formation horizontal wells in said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 548-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 274-2008, which created an overlapping temporary spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R56E, Richland County, Montana, to allow a 200' heel/toe setback for the well authorized under said order.

Docket 549-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 281-2008, which created an overlapping temporary spacing unit comprised of all of Sections 3 and 4, T23N-R55E and all of Sections 33 and 34, T24N-R55E, Richland County, Montana, to allow a 200' heel/toe setback for the well authorized under said order.

Docket 550-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 284-2008, which created an overlapping temporary spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R55E, Richland County, Montana, to allow a 200' heel/toe setback for the well authorized under said order.

Docket 551-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 168-2007 which authorized the drilling of an additional Bakken Formation horizontal well with 660' setbacks in the temporary spacing unit comprised of all of Sections 18 and 19, T25N-R55E, Richland County, Montana, to instead authorize the drilling of up to four Bakken/Three Forks Formation horizontal wells in said temporary spacing unit but not closer than 200' to the north/south boundaries and 500' to the east/west boundaries thereof. Applicant requests placement on the Default Docket.

Docket 552-2011 and 16-2012 FED

APPLICANT: DECKER OPERATING COMPANY, LLC – PHILLIPS COUNTY, MONTANA

Upon the application of **Decker Operating Company, LLC** to authorize the drilling and production of an additional gas well in the NE $\frac{1}{4}$ of the spacing unit comprised of all of Section 21, T33N-R31E, in the Milk River Unit Area in Phillips County, Montana, as an exception to A.R.M. 36.22.702 (11). Applicant further requests authorization to drill and produce four additional gas wells in said spacing unit, also as an exception to A.R.M. 36.22.702 (11). Applicant requests placement on the Default Docket.

Docket 553-2011 and 17-2012 FED

APPLICANT: BLUE WATER PETROLEUM, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Blue Water Petroleum, LLC** for approval of a steam injection project and for authorization to drill and produce the following wells in Section 22, T5S-R25E, Big Horn County, Montana, to test for the presence of oil:

#11122 Tribal at a location 2241' FSL and 2184' FWL
#21122 Tribal at a location 2310' FSL and 1643' FWL
#31122 Tribal at a location 1590' FSL and 1570' FWL
#41122 Tribal at a location 1664' FSL and 2301' FWL

Applicant also requests authorization to drill and produce each of the above wells at any location within the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of said Section 22 but not closer than 110' to the exterior boundaries thereof. The above wells are intended for a steam injection pilot project and applicant will submit a separate application for an injection well permit. Applicant requests placement on the Default Docket

Docket 554-2011 and 18-2012 FED

APPLICANT: BLUE WATER PETROLEUM, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Blue Water Petroleum, LLC** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 22, T5S-R25E, Big Horn County, Montana, to drill and produce up to four Tensleep Sandstone Formation test wells at any location within said spacing unit but not closer than 110' to the exterior boundaries thereof. The wells are intended for a steam injection pilot project and applicant will apply for an injection well permit in a separate application. Applicant requests placement on the Default Docket

Docket 555-2011 and 19-2012 FED

APPLICANT: BLUE WATER PETROLEUM, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Blue Water Petroleum, LLC** to authorize exceptions to the statewide well density and location rules with regard to the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 10 and the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21, T5S-R25E, Big Horn County, Montana. Applicant requests authorization to drill and produce four wells within and upon each governmental quarter-quarter section in said portions of said Sections 10 and 21, at locations not less than 110' from the exterior boundaries thereof. These wells are intended for a steam injection pilot project and applicant will apply for an injection well permit in a separate application. Applicant requests placement on the Default Docket

Docket 556-2011

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to convert the WSW 2D well (API #25-091-21120) in the NE¼NE¼ of Section 7, T37N-R58E, Sheridan County, Montana (Flat Lake Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4150-4410 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 557-2011

APPLICANT: TOMAHAWK OIL COMPANY, INC. – MUSSELSHELL COUNTY, MONTANA

Upon the application of **Tomahawk Oil Company, Inc.**, to convert the Stensvad Unit #31 well (API #25-065-05614) in the SW¼SE¼ of Section 9, T11N-R31E, Musselshell County, Montana (Stensvad Field) to a Class II enhanced recovery injection well in the Tyler Formation at a depth of approximately 5258-5285 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 558-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Oasis Marilyn #2758 42-11H well.

Docket 559-2011

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 560-2011

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 561-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 92-2011 which established a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R57E, Roosevelt County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 562-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 93-2011 which established a temporary spacing unit comprised of all of Sections 25 and 36, T27N-R57E, Roosevelt County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 563-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 97-2011 which established a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R58E, Roosevelt County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 564-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 103-2010 which established a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R59E, Richland and Roosevelt Counties, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 565-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 312-2010 which established a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R58E, Roosevelt County, Montana, and authorized the drilling of a horizontal Bakken/Three Forks Formation well no closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit, to instead allow said horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 566-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 567-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 25, 26 and 27, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 568-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Section 35, T27N-R58E and all of Section 2, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 569-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Section 36, T27N-R58E and all of Section 1, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 570-2011

APPLICANT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA

Upon the application of **Bensun Energy, LLC** for reconsideration of the \$5000 fine originally assessed in Board Order 177-2011 (which was ordered collected in Board Order 376-2011 issued at the Board's October 13, 2011 public hearing) for failure to have the BN 11-11 well located in Section 11, T9N-R58E, Fallon County, Montana, plugged or producing by that date. That fine has not been received.

Bensun Energy, LLC has also requested reconsideration of the other \$5000 fine that was originally ordered in Board Order 2-A-2010 for failure to have the BN 11-11 well producing or plugged and the BN 12-11 well (also located in Section 11, T9N-R58E, Fallon County, Montana) completely cleaned up by December 1, 2010. Collection of that fine was also ordered in Board Order 376-2011. That fine was received and the funds were deposited.

The Board will decide at its business meeting at 2:00 pm on Wednesday, December 14, 2011 whether or not to allow the rehearing on one or both or neither of the fines. If a rehearing is not granted, this Docket is dismissed.

Docket 314-2010

Continued from December 2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 5-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 11-2011 and 4-2011 FED
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 19, T30N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 63-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 64-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 65-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 69-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 72-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 31 and 32, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 73-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 74-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the amended application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200 (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 77-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 78-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 79-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 80-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 81-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 82-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 33, T30N-R55E and all of Section 4, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 34, T30N-R55E and all of Section 3, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 155-2011
Continued from April 2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 156-2011
Continued from April 2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 157-2011
Continued from April 2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 178-2011
Continued from June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for authorization to drill and produce up to four additional single-lateral horizontal Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of all of Sections 1 and 12, T26N-R53E, Richland County, Montana, each additional well to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said permanent spacing unit. Should the application not be approved as requested with 200'/500' setbacks, applicant requests in the alternative the Board approve the four additional horizontal wells to be located no closer than 660' from the permanent spacing unit boundaries.

Docket 179-2011
Continued from June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for authorization to drill and produce up to four additional single-lateral horizontal Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of all of Section 6, T25N-R54E and Section 31, T26N-R54E, Richland County, Montana, each additional well to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said permanent spacing unit. Should the application not be approved as requested with 200'/500' setbacks, applicant requests in the alternative the Board approve the four additional horizontal wells to be located no closer than 660' from the permanent spacing unit boundaries.

Docket 180-2011
Continued from June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** for authorization to drill and produce up to four additional single-lateral horizontal Bakken/Three Forks Formation horizontal wells in the permanent spacing unit comprised of all of Sections 5 and 8, T26N-R56E, Richland County, Montana, each additional well to be located no closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said permanent spacing unit. Should the application not be approved as requested with 200'/500' setbacks, applicant requests in the alternative the Board approve the four additional horizontal wells to be located no closer than 660' from the permanent spacing unit boundaries.

Docket 240-2011
Continued from August 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 8 and 17, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Gobbs 17-8 #1-H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 242-2011
Continued from August 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T26N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Johnson 30-19 #1H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 296-2011
Continued from August 2011

APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 299-2011
Continued from August 2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 302-2011
Continued from August 2011

APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S½ NW¼ and N½SW¼ of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 322-2011
Continued from October 2011

APPLICANT: WHITING OIL & GAS CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 21, T31N-R57E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 334-2011 and 20-2012 FED
Continued from October 2011

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the amended application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 335-2011
Continued from October 2011

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 336-2011
Continued from October 2011

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T35N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 342-2011
Continued from October 2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 8 and 17, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 355-2011
Continued from October 2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Sections 4 and 5, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 356-2011
Continued from October 2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Sections 27 and 34, T26N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 357-2011
Continued from October 2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 12 and 13, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 387-2011
Continued from October 2011

APPLICANT: EOG RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 32 and 33, T26N-R54E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Therese #2-32H well.

Docket 392-2011
Continued from October 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.**, to re-enter the Burlington 13-19H well (API #25-083-21866) in the NW¼SW¼ of Section 19, T23N-R54E, Richland County, Montana (Lane Field), change its name to the Verschoot 1-19 SWD, and complete it as a saltwater disposal well in the Muddy Formation at a depth of approximately 4758-4884 feet and the Dakota Formation at a depth of approximately 4994-5672 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 393-2011
Continued from October 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC., – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.**, to convert the Ullman 33-20 well (API #25-083-21364) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T20N-R60E, Richland County, Montana, (Wildcat) to a Class II saltwater disposal well in the Muddy Formation at a depth of approximately 5076-5139 feet and the Dakota Formation at a depth of approximately 5314-5887 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 394-2011
Continued from October 2011

APPLICANT: TOI OPERATING – WIBAUX COUNTY, MONTANA

Upon the application of **TOI Operating** to convert the Wojahn A 5-2 well (API #25-109-21041) in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, T13N-R60E, Wibaux County, Montana (Black Diamond Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5644-5742 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 403-2011
Continued from October 2011

APPLICANT: SANDS OIL COMPANY, PONDERA COUNTY, MONTANA

Upon the application of **Sands Oil Company** to convert the Sprague 12-21 well (API # 25-073-21745) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 21, T28N-R5W, Pondera County, Montana, (Pondera Coulee Field) to a Class II saltwater disposal well in the Rierdon and Madison Formations at a depth of approximately 2950-3230 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 404-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 12 and 13, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 405-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 23 and 24, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 409-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 302-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 15 and 22, T26N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 410-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 277-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 17 and 18, T26N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 411-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 61-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 14 and 23, T28N-R55E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 416-2011 and 11-2011 FED Amendment #1
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 31-2011 and BLM Order 11-2011 FED which created a temporary spacing unit to drill a horizontal Bakken Formation well with 660' setbacks comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, to authorize instead the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 418-2011 and 14-2011 FED Amendment #1
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 35-2011 and BLM Order 14-2011 FED which created a temporary spacing unit to drill a horizontal Bakken Formation well with 660' setbacks comprised of all of Sections 23 and 26, T28N-R57E, Roosevelt County, Montana, to authorize instead the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 420-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 47-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 5 and 8, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 421-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 49-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 422-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 50-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 424-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 14 and 23, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 426-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 427-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 429-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 430-2011 and 10-2012 FED
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 432-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 434-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 3 and 10, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries. Applicant requests placement on the Default Docket.

Docket 435-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 11 and 14, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 436-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 15 and 22, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 437-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 438-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 439-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 6 and 7, T26N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 441-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 19 and 30, T26N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 444-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R58E, Richland County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Glenn 28-33 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 445-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a permanent spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Beck 15-10 #1-H well.

Docket 446-2011
Continued from October 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Beck 15-10 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 450-2011 and 5-2012 FED

APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Mountain View Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well to be drilled within said spacing unit anywhere not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof as an exception to A.R.M. 36.22.703. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 452-201
Continued from October 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 3, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation from the Battalion #1-3H well.

Docket 453-2011
Continued from October 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the spacing unit comprised of all of Section 3, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation from the Battalion #1-3H well.

Docket 571-2011
SHOW CAUSE HEARING

RESPONDENT: BRENT ZIMMERMAN - VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Brent Zimmerman** to appear and show cause, if any he has, why his bond should not be forfeited for failure to have compliance and clean-up issues at the Heringer 11-21 well located in Section 11, T30N-R44E, Valley County, Montana, addressed by September 15, 2011.

Docket 572-2011
SHOW CAUSE HEARING

RESPONDENT: ATHENA ENERGY, LLC – LIBERTY, HILL AND VALLEY COUNTIES, MONTANA

Upon the Board's own motion to require **Athena Energy, LLC** to appear and show cause, if any it has, why its wells located in Liberty, Hill and Valley Counties, Montana, should not be immediately plugged and abandoned if a satisfactory plugging plan is not presented to the Board by December 15, 2011.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary